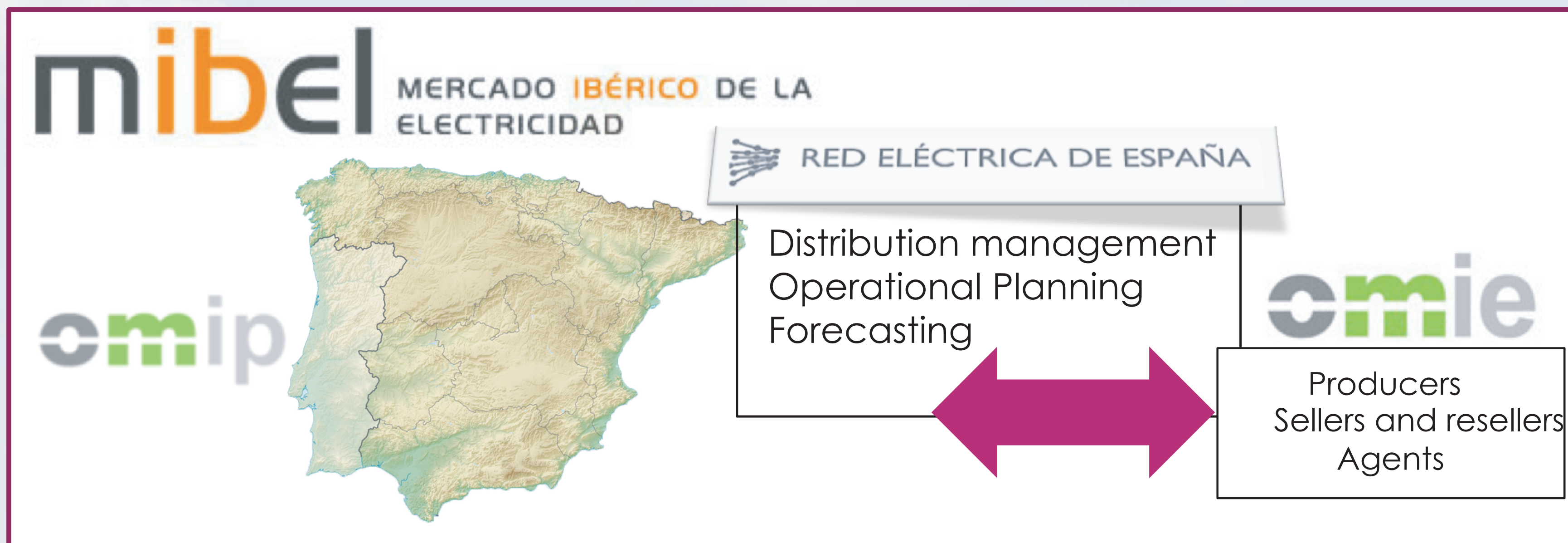


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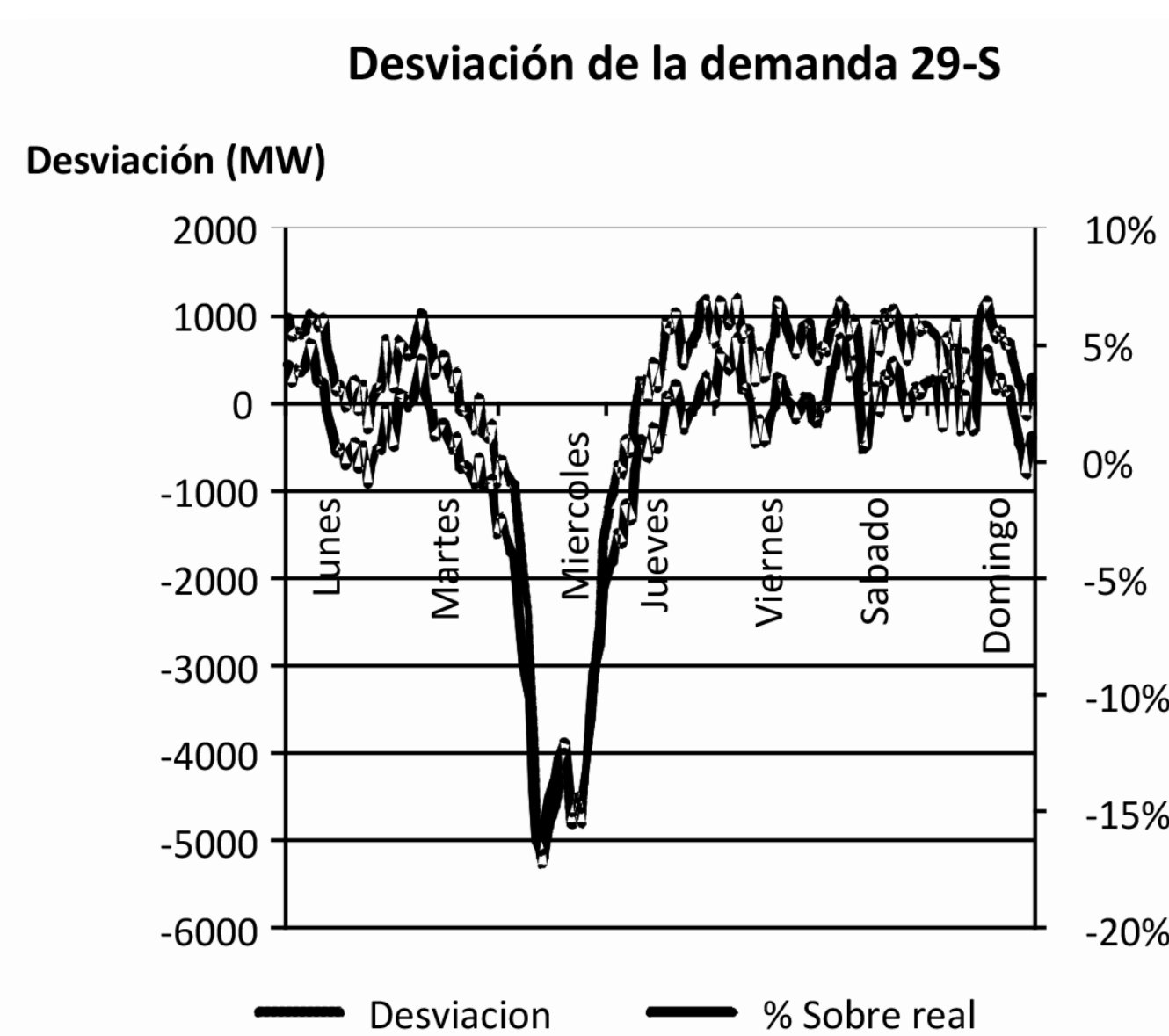
## Electricity Market Management



## How to measure a strike effect

1. Comparison against REE's forecast  
**REE's forecast includes strike somehow**
2. Journals methods  
Compare demand against sunday  
Compare against holidays  
**Conceptually inadequate**

## New proposal to measure strike effect



Strike	29-S (29.09.2010)	29-M (29.03.2012)	14-N (14.11.2012)
% Max. Fall	-17%	-18%	-14%
% Min. Fall	-2%	-3%	-1%
% Average	-11%	-11%	-7%
Energetic Fall (MW)	- 107.017	- 93.643	- 88.840
% Fall	-15%	-14%	-13%

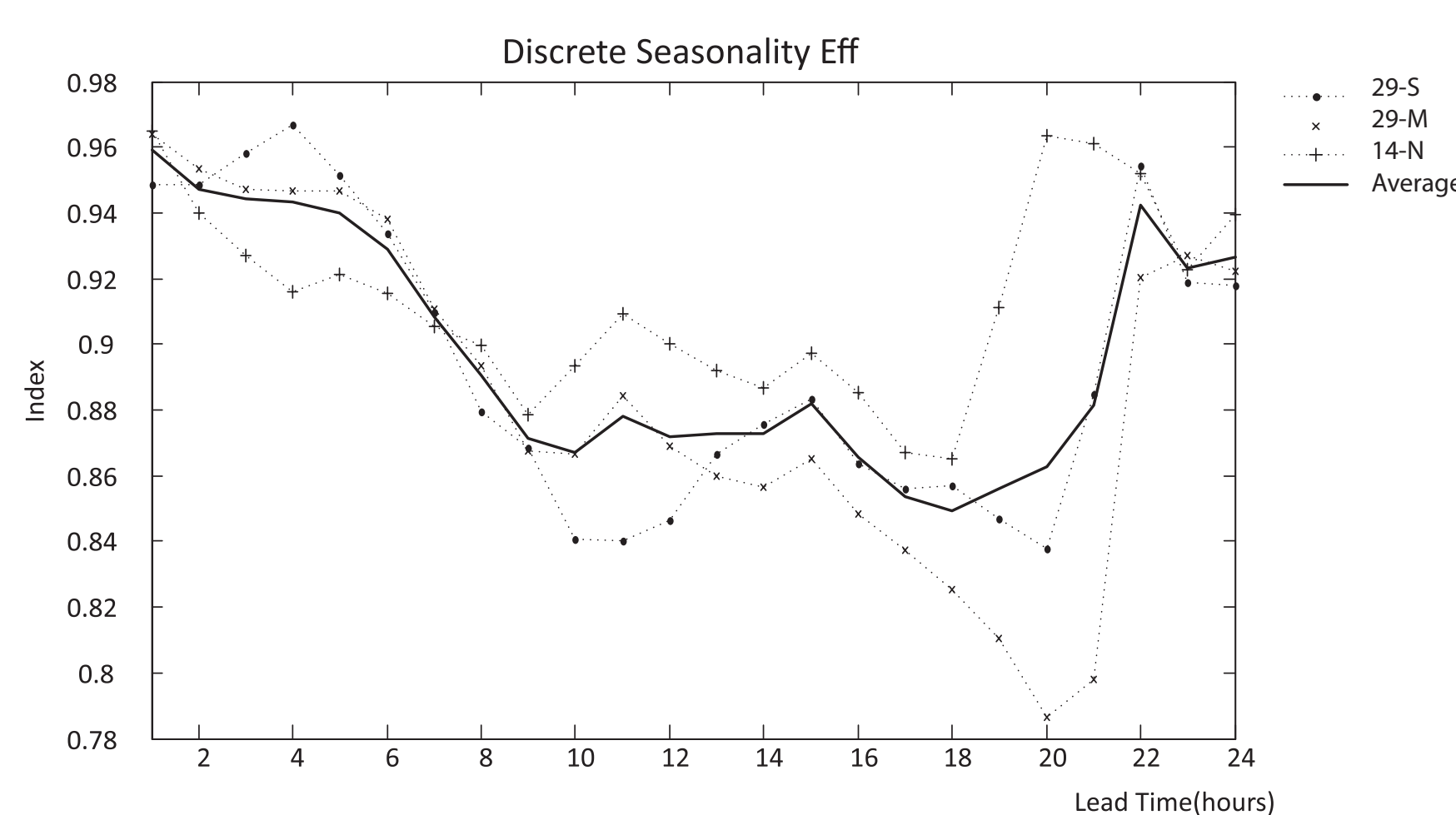
## New proposal and results on forecasting

Current methods accuracy

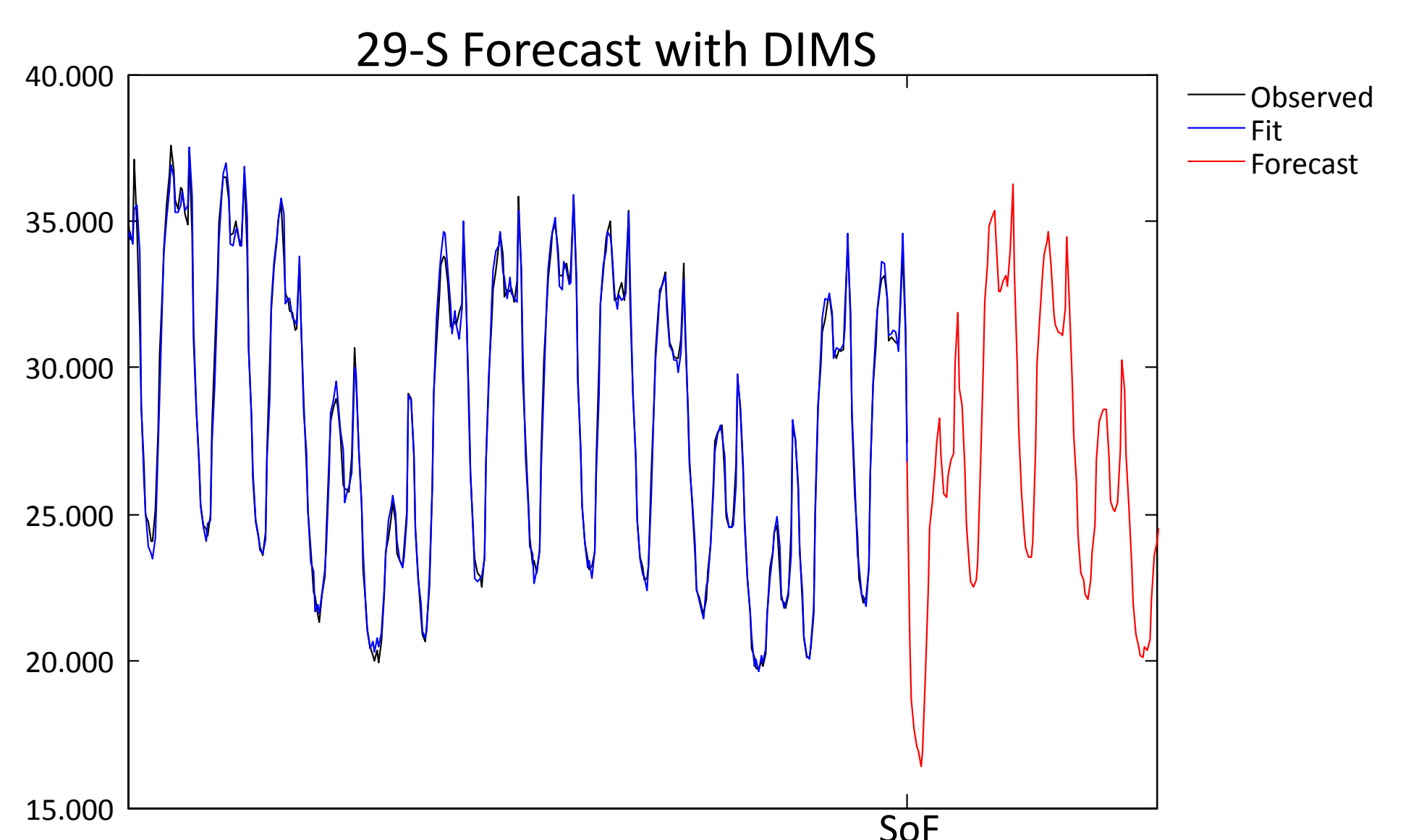
	REE	BATS	STL+ETS	DSHW
29-S	14,39	13,14	18,01	9,78
29-M	16,02	8,07	8,80	10,16
14-N	12,82	12,30	11,93	12,52

Measured in terms of MAPE(%).

## New proposal to forecast using discrete seasonality



A new seasonality is introduced, but discrete and feeded with previous events.



## Result

MAPE reduced to 7%

## Main bibliography

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